

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,138</b>	--	--	<b>7,402</b>	<b>338</b>	<b>274</b>	<b>15,355</b>	<b>250</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,759</b>	<b>-19</b>	<b>619</b>	<b>199</b>	--	<b>-85</b>	<b>495</b>	<b>612</b>	<b>2,535</b>
Pentanes Plus .....	341	-19	--	27	--	1	145	178	24
Liquefied Petroleum Gases .....	2,419	--	619	172	--	-86	350	434	2,511
Ethane/Ethylene .....	1,046	--	6	0	--	35	--	15	1,001
Propane/Propylene .....	885	--	580	151	--	-84	--	361	1,338
Normal Butane/Butylene .....	245	--	39	13	--	-38	161	57	117
Isobutane/Isobutylene .....	243	--	-6	8	--	1	188	--	55
<b>Other Liquids</b> .....	--	<b>1,040</b>	--	<b>1,020</b>	<b>598</b>	<b>114</b>	<b>2,178</b>	<b>281</b>	<b>86</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,040	--	25	159	4	1,101	120	0
Hydrogen .....	--	--	--	--	203	--	203	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	57	--	4	-3	2	2	53	0
Renewable Fuels (including Fuel Ethanol) .....	--	984	--	19	-40	2	895	67	0
Fuel Ethanol <sup>5</sup> .....	--	914	--	5	-6	8	844	62	0
Renewable Fuels Except Fuel Ethanol .....	--	69	--	14	-34	-6	51	5	0
Other Hydrocarbons .....	--	--	--	3	-1	0	1	--	0
Unfinished Oils .....	--	--	--	518	--	136	263	33	86
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	476	440	-26	814	128	0
Reformulated .....	--	--	--	128	230	-44	383	20	0
Conventional .....	--	0	--	348	209	18	431	108	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>18,481</b>	<b>691</b>	<b>-400</b>	<b>-135</b>	--	<b>2,727</b>	<b>16,181</b>
Finished Motor Gasoline .....	--	1	9,381	37	-434	-75	--	423	8,638
Reformulated .....	--	--	2,974	--	-219	0	--	--	2,755
Conventional .....	--	1	6,407	37	-214	-75	--	423	5,883
Finished Aviation Gasoline .....	--	--	11	0	--	1	--	--	10
Kerosene-Type Jet Fuel .....	--	--	1,460	92	--	10	--	134	1,408
Kerosene .....	--	--	17	0	--	-3	--	13	6
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,743	280	33	-87	--	1,027	4,117
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,352	155	33	-55	--	845	3,751
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	125	19	--	4	--	100	40
Greater than 500 ppm sulfur .....	--	--	266	106	--	-37	--	82	327
Residual Fuel Oil <sup>8</sup> .....	--	--	449	168	--	-12	--	386	243
Less than 0.31 percent sulfur .....	--	--	50	7	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	56	47	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	343	114	--	-11	--	NA	NA
Petrochemical Feedstocks .....	--	--	330	34	--	5	--	15	344
Naphtha for Petro. Feed. Use .....	--	--	222	29	--	7	--	15	229
Other Oils for Petro. Feed. Use .....	--	--	108	5	--	-2	--	--	115
Special Naphthas .....	--	--	40	14	--	0	--	73	-18
Lubricants .....	--	--	154	29	--	-10	--	74	119
Waxes .....	--	--	7	5	--	0	--	5	7
Petroleum Coke .....	--	--	859	6	--	-6	--	550	322
Marketable .....	--	--	637	6	--	-6	--	550	99
Catalyst .....	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil .....	--	--	265	25	--	43	--	26	220
Still Gas .....	--	--	682	--	--	--	--	--	682
Miscellaneous Products .....	--	--	83	0	--	0	--	1	82
<b>Total</b> .....	<b>10,897</b>	<b>1,022</b>	<b>19,099</b>	<b>9,312</b>	<b>536</b>	<b>168</b>	<b>18,028</b>	<b>3,870</b>	<b>18,802</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.